

				New Generation Addition during the period from 1st July'14 to 31st December'14					Generation declared Commercial from 1st January '15 to 31st March '15										
Sl. No.	Entities	Region	Projections based on 3 Years Data	Bus Name	Unit No.	Installed Capacity	Gen. considered	Total	Bus Name	Unit No.	Installed Capacity	Gen. considered	Total	TOTAL	Comments From DICs /Others (if any)	Figure as per Comments/Po C Data	To be Considered in the Basecase		
			(MW)			(MW)	(MW)	(MW)			(MW)	(MW)	(MW)	(MW)			(MW)		
1	UP	NR	0											0			0		
2	Delhi	NR	0	Pragati CCGT - III	2	250	69	69						69			69		
3	Haryana	NR	3309											3309	As per Email from CE(Comm.) dtd. 16th Apr'15		3309		
4	Uttarakhand	NR	0	Bhilangana	1	8	5	14						14			14		
				Bhilangana	2	8	5												
				Bhilangana	3	8	5												
5	Punjab	NR	0	Rajpura TPP	2	700	458	890	Talwandi Saboo	2	660	432	432	1322			1322		
				Talwandi Saboo	1	660	432												
6	Rajasthan	NR	0	Chhabra-II	4	250	161	554	Kalisindh	2	600	393	393	946			946		
				Kalisindh	1	600	393												
7	Himachal Pradesh	NR	0											0			0		
8	Jammu & Kashmir	NR	0											0			0		
9	BBMB	NR	2371											2371			2371		
10	Chandigarh	NR	0											0			0		
11	Railways	NR	0											0			0		
12	Dadri Thermal	NR	1798											1798			1798		
13	Rihand	NR	2888											2888			2888		
14	Singrauli	NR	1950											1950			1950		
15	Unchahar	NR	1016											1016			1016		
16	Auraiya	NR	420											420			420		
17	Dadri CAPP	NR	570											570			570		
18	NAPS	NR	289											289			289		
19	Jhajjar	NR	1039											1039			1039		
20	DHAULIGANGA	NR	263											263			263		
21	Tanakpur	NR	90											90			90		
22	Koteshwar	NR	374											374			374		

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			(MW)			(MW)	(MW)	(MW)			(MW)	(MW)	(MW)	(MW)			(MW)		
43	West Bengal	ER	0					0	Haldia TPP	1	300	196	196	196			196		
44	Odisha	ER	0											0			0		
45	Bihar	ER	0											0			0		
46	Jharkhand	ER	0											0			0		
47	Sikkim	ER	0											0			0		
48	Chujachan	ER	106											106			106		
49	DVC	ER	1402											1402			1402		
50	Durgapur Steel	ER																	
51	Koderma TPP	ER																	
52	MPL	ER	848											848			848		
53	Sterlite	ER	1147											1147			1147		
54	Teesta	ER	531											531			531		
55	Kahalgao	ER	2092											2092			2092		
56	Farakka	ER	1927											1927			1927		
57	Talcher	ER	960											960			960		
58	Ranjeet	ER	69											69			69		
59	Corporate Power	ER												0			0		
60	Adhunik Power	ER												0			0		
61	Barh	ER	284											284			284		
62	Kamalanga TPP (GMR)	ER	545											545			545		
63	JITPL	ER	561						JITPL*	2	600	393	393	953			953		
64	Bhutan	ER	1357											1357			1357		
65	MP	WR	0	Satpura TPP Extn	11	250	164	556	Malwa TPP	2	600	393	393	949		949	949		
				Malwa	1	600	393												

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			(MW)			(MW)	(MW)	(MW)			(MW)	(MW)	(MW)	(MW)			(MW)
66	Maharashtra	WR	0	Vidarbha Power Ltd.	2	300	196	1309	Amravati (Indiabulls)	3	270	177	177	1486			1486
				Bela TPP	1	270	177		Nasik(Sinner) (india-bulls)	2							
				Bhusawal II	2	500	327										
				Nasik(Sinner) (india-bulls)	1	270	177										
				Tirora TPP Ph-II	2	660	432										
67	Chattisgarh	WR	0						Swastik TPP	1	25	16	16	344			344
				Marwa TPS	1	500	327	327									
68	Gujarat	WR	0	Pipavav	Block 1	351	97	97						97			97
69	Goa	WR	0											0			0
70	D&D	WR	0											0			0
71	DNH	WR	0											0			0
72	Vindhyachal	WR	3055											3055			3055
73	Ratnagiri Dabhol	WR	767											767			767
74	TAPS (1,2,3,4)	WR	1051											1051			1051
	Jindal	WR	1472											1472			1472
76	LANCO	WR	289											289			289
77	NSPCL Bhilai	WR	483											483			483
78	Korba	WR	2535											2535			2535
79	SIPAT	WR	2566											2566			2566
80	CGPL	WR	3086											3086			3086
81	Mauda	WR	690	Mauda	2	500	330	330						1020			1020
82	Gandhar	WR	532											532			532
83	Kawas	WR	541											541			541
84	KAPS	WR	401											401			401
85	Essar Mahan	WR	171											171			171
86	BALCO	WR	92											92			92
87	KSK Mahanadi	WR	299	KSK Mahanadi	2	600	393	393						692			692
88	Vandana Vidyut	WR		Vandana Vidyut TPP	1	135	88	88	Vandana Vidyut TPP	2	135	88	88	177			177
89	Sasan UMPP	WR	2491	Sasan UMPP	5	660	432	432					2923				2923
90	Tamnar TPP (Jindal Extn.)	WR		Tamnar TPP (Jindal Extn.)	1	600	393	785	Tamnar TPP (Jindal Extn.)	3	600	393	393	1178			1178
				Tamnar TPP (Jindal Extn.)	2	600	393										

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			(MW)			(MW)	(MW)	(MW)			(MW)	(MW)	(MW)	(MW)			(MW)
91	DGEN	WR		DGEN	1	400	262	524						524			524
				DGEN	2	400	262										
92	DB Power Ltd.	WR		DB Power Ltd.	1	600	393	393						393			393
93	Korba West	WR		KWPCL	1	600	393	393						393			393
94	Dhariwal	WR												0			0
95	Raikheda TPP (GMR)	WR							Raikheda TPP	1	685	448	448	448			448
96	JP Nigrie	WR		JP Nigrie	1	660	432	432						432			432
97	AGTPP, NEEPCO	NER	79											79			79
98	Doyang, NEEPCO	NER	47											47			47
99	Kopili, NEEPCO	NER	187											187			187
100	Khandong, NEEPCO	NER	36											36			36
101	Ranganadi, NEEPCO	NER	414											414			414
102	Kathalguri	NER	225											225			225
103	Loktak, NHPC	NER	104											104			104
104	Palatana GBPP	NER	346											346			346
105	Arunachal Pradesh	NER	0											0			0
106	Assam	NER	0											0			0
107	Manipur	NER	0											0			0
108	Meghalaya	NER	0	Meghalaya Power Limited	2	45	20	20						20			20
109	Nagaland	NER	0											0			0
110	Tripura	NER	0											0			0
111	Mizoram	NER	0											0			0
112	Andhra Pradesh	SR	0						Krishnapattnam	1	800	524	524	524			524
113	Karnataka	SR	0											0			0
114	Kerala	SR	0											0			0
115	Tamil Nadu	SR	0											0			0
116	Pondy	SR	0											0			0
117	Ramagundam	SR	2492											2492			2492
118	Simhadri	SR	994											994			994
119	SEPL	SR	347											347			347
120	Lanco Kondapalli	SR	64											64			64
121	Kaiga	SR	695											695			695
122	NEYVELI (EXT) TPS	SR	561											561			561
123	NEYVELI TPS-II	SR	749											749			749

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			(MW)			(MW)	(MW)	(MW)			(MW)	(MW)	(MW)	(MW)			(MW)
124	NEYVELI TPS-II EXP	SR	397										0	0			0
125	MAPS	SR	249											249			249
126	Vallur	SR	771						Vallur TPP II	3	500	327	327	1098			1098
127	Meenakhshi	SR	227											227			227
128	Coastal Energen	SR		Coastal Energen	1	600	386	386						386			386
129	Kudankulam	SR	893											893			893
130	Tuticorin TPP	SR											0	0			0
	Thermal Power Tech	SR							Thermal Power Tech	1	660	432	432	432			432
131	Talcher Stage II	SR	1819											1819			1819
	TOTAL		69544					8070					4212	81429			81429

Note:

1. Projections are based on monthly maximum injection in the last 3 years from actual metered data.
2. Generation forecast has been done based on the following criteria
 - (i) If there is an increasing trend then last year average generation has been considered
 - (ii) Otherwise average of past three year average generation has been considered
3. In case of new generators where past data was not available following has been assumed
 - (i) 0.4 plf for hydro generators
 - (ii) 0.7 plf for thermal generators.
 - (iii) 0.3 plf for gas stations